NH Public Utilities Commission

REC Aggregator Portal

New Users CLICK HERE to setup your account for this form. Creating an account enables you to partially complete the form and return later to finish it or to make changes after the form is submitted. Be sure to create your account BEFORE entering information into the form, or the information will be lost.

Existing Users CLICK HERE	NHPUC 28MAR'16PM1:07
Basic Information	
Who is submitting this request?	
Aggregator	
Aggregator Batch Number	
KE032416	
Are you registered in NH	
Yes No	
Aggregator name	
Knollwood Energy - 14625	
NH Reg#	
Aggregator Email	
karenton@knollwoodenergy.com	
Other Aggregator name	
Other aggregator email address	
Facility Name	
Facility Owner Name	
Albert T. Jenks	

Facility Owner email	
alwindblown@gmail.com	
Owner Phone	
603-878-2869	
Facility Address	
1180 Turnpike Road	
The state of the s	
Facility Town/City	
New Ipswich	
Facility State	
NH	
Facility Zip	
03071	
O No Mailing Address	
	AND SALET AS 1970 SEASON AND AS A SALE AND AS A SALE AS
Mailing Town/City	
Maining Townsony	
Mailing State	
Mailing Zip	
Primary Contact	
Karen Tenneson	
Primary Contact	
Facility Primary Contact	
karenton@knollwoodenergy.com	

Other Email Address	
Facility Information	
Class	
Utility	
Eversource	
Other Utility Name	
To obtain a GIS ID contact:	
James Webb	
408 517 2174	
jwebb@apx.com	
GIS ID (include "NON")	
NON74071	
Date of Initial Operation	
12/04/2015	
Facility Operator Name, if applicable	
Panel Quantity	
20	
Panel Make	
Solarworld	
Panel Model	
285	
Panel Rated Output	
285	
System capacity based on panels	
5700	

Inverter Quantity
1
Inverter Make
Solar Edge
Add'l Inverter Quantity
NA
Additional Inverter Make
None
Rated Output - Primary Inverter
240
Rated Output - Additional Inverter
Tation Output / Auditional III/O/O/
System conseits beard on single inverter make
System capacity based on single inverter make
240
System capacity based on two inverter types
System capacity in kW as stated on the interconnection agreement
6.0
Revenue Grade Meter Make
Hialeah
Was this facility installed directly by the customer (no electrician involved)?
O Yes
● No
Electrician Name & Number
Other
Other Electrician Name & Number
Marcus Rautiola #12120M
Installation Company
Other

.

Other Installation Company Name
self
Other Inst. Company Address
1180 Turnpike Road
Other Inst. Company City
Neew Ipswich
Other Inst. Company State
NH
Other Inst. Company Zip
03071
Paul Button - Energy Audits Unlimited Other Monitor Name and Company
Is the installer also the equipment supplier? O Yes No
Equipment Vendor
Alt-E
Please attach your completed interconnection agreement including Exhibit B.
https://fs30.formsite.com/jan1947/files/f-5-99-6397843_gUluUpOg_ATJ_Certificate_of_Completion-2.p

The project described in this application will meet the metering requirements of PUC 2506 including:

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor or a designated representative.

A revenue quality meter is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

A copy of the facility's interconnection agreement is attached.

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-168-6397843_KdfZEdB5_New_Hampshire_PUC_REC_Cert

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-173-6397843_oKzdEM2X_Jenks_SPIA.pdf

Aggregator statement of accuracy

Kan Jon

Sign your name using a mouse or, if you are using a touch-screen device, a stylus or other pointer.

Print Name

Karen Tonnesen

Date Signed

03/23/2016

EVERSOURCE INTERCONNECTION STANDARDS FOR INVERTER SIZED UP TO 100 KVA

DEGEOVED OCT 2 \$ 2015

Simplified Process Interconnection Application and Service Agreement

			Eversource Application Pro	oject ID#:	N 4443^
Contact Information:					
Legal Name and Address of Interconnecting	g Custom	er (or.	Company name, if appropriate	(
Customer or Company Name (print): Win	dblown C	ross C	Country Ski Area		
Contact Person, if Company: Al Jenks					
Mailing Address: 1180 Tumpike Road	Ind St				
City: New Ipswich	State:	NH		Zip Code:	03071
Telephone (Daytime): 603-878-2869			(Evening): san		
Facsimile Number:		11 23	E-Mail Address: alwindb	lown@gma	il.com
Alternative Contact Information (e.g., S	ystem inst	allation	contractor or coordinating co	mpany, if ag	opropriate):
Mailing Address:					
City:	State:	1 8		Zip Code:	
Telephone (Daytime):			(Evening):		
Facsimile Number:	The last		E-Mail Address:	the rise	
Mailing Address: 18 Hadley Road City: Jaffrey Telephone (Deutime): 603-562-6802	State:	NH			
Telephone (Daytime): 603-562-6802			(Evening):		
Facsimile Number:			E-Mail Address:		
Facility Site Information: Facility (Site) Address: 1182 Tumpike Roa City: New Ipswich			NH - 76 996621898	Zip Code:	03071
Electric			- 2986951988		G44795192 ha
Service Company: Eversource	Accou	nt Nun	ber: 56074341009	Meter Nur	mber: G56000130
Account and Meter Number: Please consul Number on this application. If the facility i			n a new location, please provi	de the Evers	source Work Request number.
Eversource Work Request # 2587889			NE	w See	rice
Non-Default' Service Customers Only:					
Competitive Electric					
Energy Supply Company:			Account	Number:	
(Customer's with a Competitive Energy Su	pply Com	pany sh	ould verify the Terms & Cond	ditions of the	eir contract with their Energy
Supply Company.)					

EVERSOURCE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Simplified Process Interconnection Application and Service Agreement

Facility Machine Information:	
Generator/	Model Name & SE 6000 A-US
Inverter Manufacturer: Solar Edge	Number: 6KWTL w/AFCI DC Disco / Quantity: 1
Inverter Manufacturer: Solar Edge Nameplate Rating: (kW)	(kVA) 240 (AC Volts) Phase: Single Three
Nameplate Rating: The AC Nameplate rating of the	e individual inverter.
	(kVA) Battery Backup: Yes No
	everter AC ratings. If there are multiple inverters installed in the system, this is the
sum of the AC nameplate ratings of all inverters.	
Net Metering: If Renewably Fueled, will the account	unt be Net Metered? Yes No 🗌
Prime Mover: Photovoltaic Reciprocating	Engine Fuel Cell Turbine Other
Energy Source: Solar Wind Hydro	Diesel Natural Gas Fuel Oil Other
Inverter-based Generating Facilities:	
UL 1741 / IEEE 1547.1 Compliant (Refer To Part)	Puc 906 Compliance Path For Inverter Units, Part Puc 906.01 Inverter Requirements)
Yes No 🗌	
	"Inverters, Converters, and Controllers for Use With Independent Power
	design of various forms of generating equipment. Many manufacturers choose to
	d Testing Laboratory (NRTL) that verifies compliance with UL 1741.1. This nent and supporting documentation. <i>Please include, any documentation</i>
provided by the inverter manufacturer describi	
External Manual Disconnect Switch:	
An External Manual Disconnect Switch shall be in	establed in accordance with 'Part Puc 905 Technical Requirements For
Interconnections For Facilities, Puc 905.01 Requirem	nents For Disconnect Switches and 905.02 Disconnect Switch.'
Yes No No	
Location of External Manual Disconnect Switch:	On pressure treated frame which supports panels
Project Estimated Install Date: Nov 1, 2015	Project Estimated In-Service Date: Nov 15, 2015
Interconnecting Customer Signature:	
I hereby certify that, to the best of my knowledge,	all of the information provided in this application is true and I agree to the Terms
and Conditions for Simplified Process Intercon	nections attached hereto:
Customer Signature albert Tital	\$ C 15 741
Customer Signature:	Title: Owner Date: OCT 25, 701
Please include a one-line and/or three-line diagra	am of proposed installation. Diagram must indicate the generator connection
point in relation to the customer service panel an	d the Eversource meter socket. Applications without such a diagram may be
returned.	
	For Eversource Use Only
Approval to Install Facility:	
Installation of the Facility is approved contingent to	upon the Terms and Conditions For Simplified Process Interconnections of this
Agreement, and agreement to any system modifica	itions, if required.
Are system modifications required? Yes	No To be Determined VEW JERUICE REPERMINE
	ENERSOURIE WE CAN 1801
Company Signature: Muhull 11	Actions, if required. No To be Determined NEW SERVICE - REFERENCE EVERSOURCE WR 2587889 Offer Title: SR. ENGINEER Date: 15-28-15
Eversource SPIA rev 03/14	
Eversource SPIA rev. 03/14	Page 2 of 4

EVERSOURCE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Terms and Conditions for Simplified Process Interconnections

Company waives inspection/Witness Test: Yes V No	Date of inspection/Witness Test:

- Construction of the Facility. The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its
 Application once the Approval to Install the Facility has been signed by the Company. Such Approval relates only to the Eversource and Puc
 900 electrical interconnection requirements, and does not convey any permissions or rights associated with permits, code enforcement,
 easements, rights of way, set back, or other physical contrutruction issues.
- 2. Interconnection and operation. The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
 - 2.1. Municipal Inspection. Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
 - 2.2. Certificate of Completion. The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
 - 2.3. Company has completed or waived the right to inspection.
- 3. Company Right of Inspection. The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
- 4. Safe Operations and Maintenance. The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
- 5. Disconnection. The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
- 6. Metering and Billing. All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
 - 6.1. Interconnecting Customer Provides: The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
 - 6.2. Company Installs Meter. The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
- 7. Indemnification. Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
- 8. Limitation of Liability. Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 9. Termination. This Agreement may be terminated under the following conditions:
 - 9.1. By Mutual Agreement. The Parties agree in writing to terminate the Agreement.
 - 9.2. By Interconnecting Customer. The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
 - 9.3. By Company. The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
- 10. Assignment/Transfer of Ownership of the Facility. This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
- 11. Interconnection Standard. These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).

Eversource

Interconnection Standards For Inverters Sized Up To 100 kVA

Exhibit B - Certificate of Completion for Simplified Process Interconnections

Installation Information:
Installation Information: X Check if owner-installed Customer or Company Name (print): Windblown Cross Country Ski
Contact Person, if Company:
Mailing Address: 1180 Turn pike Rd.
City: New 1 Dawich State: 19 19 Zip Code: 03011
Telephone (Daytime): 603-878-3869 (Evening): 603-878-2869
Facsimile Number: E-Mail Address: Clwindblown & gma. Facility Information: WR 2587889 Eversource Meter #
Facility Information: WR 2587889 Eversource Meter #
Address of Facility (if different from above): 1182 Turn Pike Rd.
City: New Ipswich State: NH Zip Code: 03071
Electrical Contractor Contact Information:
Electrical Contractor's Name (if appropriate): Grace Electric Marcus
Mailing Address: 18 Hadley Rd. Rantiola 12120 M
City: Taffrey State: MH Zip Code: 03452
Mailing Address: 18 Hadley Rd, Rantiola 12120 M City: Taffrey State: MH Zip Code: 03452 Telephone (Daytime): 663-562-6802 (Evening):
Facsimile Number: E-Mail Address: marcus @ gracenha
License number: 12120 M
Date of approval to install Facility granted by the Company:
Eversource Application ID number: #N 4443
Inspection:
The system has been installed and inspected in compliance with the local Building/Electrical Code of:
City: NEW 185WICH NIK County: HILLS BOUROUGH
Signed (Local Electrical Wiring Inspector or attach signed electrical inspection):
Signature.
Name (printed): RICKARD DUNOVAN Date: 11/9/15
Customer Certification:
I hereby certify that, to the best of my knowledge, all information contained in this Exhibit B – Certification of
Completion is true and correct. This system has been installed and shall be operated in compliance with applicable standards. Also, the initial start-up test required by Puc. 905.04 has been successfully completed.
Please remember to provide digital photos of the installation, including the AC disconnect switch (if
required), the existing Eversource meter, the inverters, and the point of electrical interconnection.
Customer Signature: Ollet T. Henks
As a condition of interconnection you are required to send/fax a copy of this form to:

Eversource

Distributed Generation

780 North Commercial Street

P. O. Box 330, Manchester, NH 03105-0330 Fax No.: (603) 634-2924

New Hampshire PUC REC Certification Application Owner Statements

The information provided on this application for New Hampshire Renewable Energy Certificate eligibility is accurate to the best of my knowledge and I authorize Knollwood Energy to act on my behalf in filing said application.

The project described in this application will meet the metering requirements of PUC 2506 including:

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor, or a designated representative.

A revenue quality meter is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

A copy of the facility's interconnection agreement is attached.

Albert T. Jenks

Printed Name of signature owner

Signature of system owner

Signature: flare

Email: cindy@knollwoodenergy.com